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PART II

FEDERAL ENERGY ADMINISTRATION

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NATIONAL UTILITY RESIDUAL FUEL OIL ALLOCATION

Supplier Percentage Notice for August 1975

FEDERAL ENERGY ADMINISTRATION

NATIONAL UTILITY RESIDUAL FUEL OIL ALLOCATION

Supplier Percentage Notice for August 1975

Pursuant to the provisions of 10 CFR 211.163(b)(2), 211.165 and 211.166(d)(2), the Federal Energy Administration (FEA) hereby provides notice of the volumes of residual fuel oil allocated to each utility and the percentage of such volumes required to be supplied by each supplier for delivery in August 1975. This information is set forth in the Appendix to this notice. Adjustments of certain supplier base period percentages have been made at the request of affected utilities and suppliers, pursuant to the criteria of 10 CFR 205.25 and are reflected in the Appendix.

The utility allocations were determined after review of the relative availability of supplies of residual fuel oil for allocation to both utility and non-utility uses. In calculating the allocation level for each utility the FEA considered all of the factors enumerated in 10 CFR 211.163(b)(2) and also the following other factors:

1. The data contained in the Federal Power Commission (FPC) Forms 23 and 23A submitted by utilities;

2. Natural gas curtailments;

3. FEA's prediction that the supply level of residual fuel oil is expected to generally equate to the total demand.

The amounts shown in the Appendix are the quantities of residual fuel oil to be delivered to the utilities listed during the month of August 1975. Some utilities will not receive any allocation for this month for various reasons including the fact that these utilities burn other fuels primarily and use residual fuel oil only for standby purposes.

The Appendix provides the names of the suppliers obligated to supply each utility and each supplier's percentage and volume of each month's allocation to a utility. The first column of the Appendix lists each utility with its suppliers. The second column sets forth the recommended FEA burn level. The third and fourth columns provide each supplier's respective percentage and volume share of a utility's allocated volume of residual fuel oil. The fifth column provides the total volume of residual fuel oil for each utility from all suppliers. Following the name of certain suppliers, an additional supplier is shown in parentheses. The supplier in parentheses is presumed, on the basis of the best information available, to be the supplier of the utility's supplier. This information is provided for the convenience of such suppliers and the FEA requests that any additions or corrections in this regard be forwarded to FEA Electrical Utilities Reports, Code 47, Washington, D.C. 20461.

It is contemplated that corrections or adjustments to delivery levels for certain utilities may be required during the month of August to avoid undue hardship. FEA will consider special circumstances such as unexpected outages which cause fuel consumption to exceed FEA burn levels in any month. Such corrections or adjustments shall be made pursuant to Subparts B and C of 10 CFR Part 205.

FEA expects the utilities to consume supplies at or below FEA burn levels, which are based on the utilities' proposed burn levels.

The utility residual fuel oil allocation program is based in part on the data derived from utilities' filings of FPC Forms 23 and 23A. Thus, the timely submission of these forms will be a necessary prerequisite to receiving future allocations.

Reports should be addressed to FEA Electrical Utilities Reports, Code 47, Washington, D.C. 20461.

Issued in Washington, D.C., July 16, 1975.

ROBERT E. MONTGOMERY, Jr.,
General Counsel.

APPENDIX—Residual fuel allocations to utilities for August 1975

	Recommended FEA burn	By supplier		Total (barrels)
		Percent	Barrels	
1. NORTHEAST POWER COORDINATING COUNCIL AREA (NPCC)				
Connecticut:				
United Illuminating Co.	691,000			691,000
Wyatt, Inc. (Exxon)		13.00	89,830	
Texaco		87.00	601,170	
Northeast Utilities	1,255,666			1,255,666
Tad Jones Co. (Gulf)		21.00	263,603	
Wyatt, Inc. (Exxon)		10.00	125,568	
H. N. Hartwell & Son, Inc		1.00	12,557	
Amerada Hess Corp		68.00	853,864	
Maine:				
Bangor Hydro Electric Co	11,547			11,547
Sprague		100.00	11,547	
Central Maine Power Co	271,000			271,000
Texaco		100.00	271,000	
Maine Public Service Co	429			429
Dead Riv. O. (Sprague)		100.00	429	
Massachusetts:				
Boston Edison Co	1,583,000			1,583,000
Sprague		12.00	189,960	
White Fuel (Texaco)		46.00	728,180	
Exxon		42.00	664,860	
Fitchburg Gas & Electric	4,000			4,000
Northeast Petroleum		100.00	4,000	
E. Util. Assoc. (Montaup & BL	199,000			199,000
Texaco		100.00	199,000	
Braintree Electric Light Department	17,960			17,960
C. K. Smith (Gold. Eagle)		100.00	17,960	
Holyoke Gas & Electric	11,820			11,820
Wyatt Inc (Exxon)		100.00	11,820	
Peabody Electric Light Department	0			0
Taunton Municipal Light	109,844			109,844
Quincy Oil Co. (Exxon)		100.00	109,844	
New England, G&E	755,000			755,000
New England Petro		84.80	640,240	
White Fuel (Texaco)		15.20	114,760	
New England, Electric	1,699,000			1,699,000
Astatic Petro Corp		60.00	1,019,400	
Prulease		.10	1,699	
Gold, Eagle		39.90	677,901	
New Hampshire:				
Public Service of New Hampshire	143,000			143,000
Sprague		26.30	37,609	
Conoco		73.70	105,391	
New York:				
Central Hudson Gas & Electric	1,324,369			1,324,369
Amerada Hess Corp		100.00	1,324,369	
Consolidated Edison of New York	4,623,000			4,623,000
New England Petro		45.50	2,103,465	
Amerada Hess Corp		22.30	1,030,929	
Exxon		20.80	961,584	
Texaco		11.40	527,022	
Long Island Light Co	1,581,000			1,581,000
New England Petro		100.00	1,581,000	
Orange & Rockland Utility	1,068,500			1,068,500
New England Petro		51.50	550,278	
Howard Oil Co		11.20	119,672	
Amerada Hess Corp		29.90	319,481	
Astatic Petroleum		7.40	79,069	
Rochester Gas & Electric	62,600			62,600
Allied Oil		29.70	18,594	
Monoco Oil Co		70.30	44,014	
Freeport, Village of	24,142			24,142
Burns Bros. O. (Nepco)		100.00	24,142	
Niagara Mohawk Power Co	769,277			769,277
New England Petro		100.00	769,277	
Rhode Island:				
Newport Electric Corp	4,710			4,710
C. K. Smith		100.00	4,710	
2. MID-ATLANTIC AREA COORDINATION AGREEMENT (MAAC)				
Delaware:				
Delmarva Power & Light	753,000			753,000
Gulf		8.00	60,240	
Stenart Petroleum Co		22.00	165,660	
Conoco		65.00	489,450	
Texaco		5.00	37,650	
Dover, City of	92,000			92,000
Texaco		100.00	92,000	
District of Columbia:				
Potomac Electric Power	1,357,000			1,357,000
Stenart Petroleum Co		21.00	284,970	
Astatic Petro Corp		79.00	1,072,030	

APPENDIX—Residual fuel allocations to utilities for August 1975

	Recommended FEA burn	By supplier		Total (barrels)
		Percent	Barrels	
2. MID-ATLANTIC AREA COORDINATION AGREEMENT (MAAC)—Continued				
Maryland:				
Baltimore Gas & Electric	1,018,105			1,018,105
Amerada Hess Corp		52.70	536,541	
Exxon		47.30	481,563	
New Jersey:				
Public Service Electric	1,684,194			1,684,194
Amerada Hess Corp		78.00	1,313,671	
Exxon		22.00	370,522	
Vineland, City of Electric	49,777			49,777
British Petroleum		100.00	49,777	
Atlantic City Electric Co	576,531			576,531
Amerada Hess Corp		60.00	345,919	
Conoco		40.00	230,612	
GPU Integrated System	422,540			422,540
Shipley-Humble		1.00	4,225	
Amerada Hess Corp		94.00	397,187	
Swann Oil, Inc		5.00	21,127	
Pennsylvania:				
Pennsylvania Power & Light	428,500			428,500
Amerada Hess		100.00	428,500	
Philadelphia Electric Co	1,023,200			1,023,200
New England Petro		2.10	21,487	
Amerada Hess Corp		21.50	219,988	
Arco		28.50	291,612	
Gulf		9.00	92,088	
Conoco		14.90	152,456	
Texaco		24.00	245,568	
3. SOUTHEASTERN ELECTRIC RELIABILITY COUNCIL (SERC)				
Florida:				
Florida Power & Light	3,383,000			3,383,000
Exxon		15.00	507,450	
Belcher Oil (Exxon)		85.00	2,875,550	
Florida Power Corporation	1,818,000			1,818,000
Amerada Hess Corp		40.00	727,200	
Exxon		60.00	1,090,800	
Gulf Power Co	0			0
Tampa Electric Co	163,624			163,624
Western (New England Petroleum)		100.00	163,624	
Fort Pierce, City of	65,000			65,000
Belcher		100.00	65,000	
Gainesville, City of	109,164			109,164
Eastern Seaboard		100.00	109,164	
Jacksonville Electric Authority	875,000			875,000
Ven Fuel, Inc		82.60	722,750	
New England Petro		8.70	76,125	
Amerada Hess Corp		8.70	76,125	
Key West Utilities	14,844			14,844
Standard Oil-Kentucky		100.00	14,844	
Lake Worth Utility Authority	0			0
Lakeland Light & Water Department	142,496			142,496
Belcher (Standard Oil-Kentucky)		100.00	142,496	
New Smyrna Beach	0			0
Orlando Utilities Commission	449,000			449,000
Belcher		100.00	449,000	
Sebring Utilities Commission	5,305			5,305
Union Oil of California		100.00	5,305	
Tallahassee, City of	78,021			78,021
Union Oil of California		100.00	78,021	
Vero Beach Municipal Power	41,416			41,416
Belcher Oil (Exxon)		100.00	41,416	
Florida Keys Electric Coop	0			0
Georgia:				
Georgia Power Co	91,602			91,602
New England Petro		100.00	91,602	
Savannah Electric & Power	231,258			231,258
Colonial Oil (Exxon)		100.00	231,258	
Mississippi:				
Mississippi Power Co	28,000			28,000
Baker Service (Exxon)		55.00	15,400	
Ergon (International Trading)		45.00	12,600	
South Mississippi Electric	95,174			95,174
Southland Oil		83.00	78,994	
Amerada Hess Corp		17.00	16,179	
North Carolina:				
Carolina Power & Light	0			0
South Carolina:				
South Carolina Public Service Authority	0			0
South Carolina Electric & Gas Co	510,000			510,000
Exxon		100.00	510,000	
Virginia:				
Virginia Electric Power	2,024,700			2,024,700
Amerada Hess Corp		16.60	336,100	
Exxon		47.30	957,683	
Amoco		20.50	415,064	
New England Petroleum		15.60	315,853	
4. SOUTHWEST POWER POOL COORDINATION COUNCIL (SPP)				
Arkansas:				
Jonesboro Water & Light	2,604			2,604
E. L. Bride (Midland)		17.00	442	
Delta Refining Co		83.00	2,161	
Arkansas Elec Coop	64,183			64,183
Logicon Inc (Shell)		80.00	51,346	
E. L. Bride (Texaco)		20.00	12,836	

APPENDIX—Residual fuel allocations to utilities for August 1975

	Recommended FEA burn	By supplier		Total (barrels)
		Percent	Barrels	
4. SOUTHWEST POWER POOL COORDINATION COUNCIL (SPP)—Continued				
Colorado:				
CT&U, South Colorado Power Division	0			0
Kansas:				
Central Kansas Power	13,279			13,279
GR. PLS(CRA-Farmland)		100.00	13,279	
Kansas Gas & Electric	252,179			252,179
Asph & Petro Indust		84.70	213,595	
Frontier production		15.30	38,583	
Kansas Power & Light	176,059			176,059
GR PLS		38.40	67,606	
National Coop Refinery		15.50	27,289	
Phillips Petroleum		46.10	81,163	
CT&U, Western Power Division	13,642			13,642
Amoco		73.00	9,959	
North American Petroleum		23.00	3,137	
Carter Water		4.00	546	
Chanute, city of	1,640			1,640
Mid Amer. Refining		100.00	1,640	
Clay Center Light & Water	0			0
Coffeyville Light & Power	0			0
Larned Water & Electric	0			0
McPherson Board of Public Utilities	4,600			4,600
National Coop Refinery		100.00	4,600	
Ottawa Water & Light	0			0
Louisiana:				
Central Louisiana Electric	0			0
Jonesboro Power & Light	0			0
Southwestern Electric Power	16,032			16,032
Falco		100.00	16,032	
Middle South Services	2,183,000			2,183,000
E. L. Bride (OKC Ref.)		1.70	37,111	
Tauber Oil Co		20.50	447,515	
Ergon Inc (Exxon)		3.80	82,954	
Reese Oil (Sun Oil)		.30	6,549	
Shell		21.30	464,979	
Exxon		12.90	281,607	
Texaco		9.50	207,385	
Murphy Oil Corp		30.00	654,900	
Mississippi:				
Clarksdale Water & Light	11,111			11,111
Southland Oil		100.00	11,111	
Yazoo City Public Service	0			0
Missouri:				
St. Joseph Light & Power	0			0
Empire Dist. Elec	0			0
Oklahoma:				
Oklahoma Gas & Electric	0			0
Blackwell Water & Light	0			0
Western Farmers Electric Coop	0			0
Texas:				
Gulf States Utilities	0			0
5. ELECTRIC RELIABILITY COUNCIL OF TEXAS (ERCOT)				
Dallas Power & Light	0			0
Houston Light & Power	0			0
Texas Electric Service	0			0
Texas Power & Light	0			0
West Texas Utilities	94,896			94,896
Pride Refining Inc		100.00	94,896	
Austin City Electric Department	0			0
Bryan, City of	0			0
Garland, City of	0			0
Lower Colorado River Authority	0			0
San Antonio Public Service	499			499
Tesoro		100.00	499	
Brazos Electric Coop	0			0
Medina Electric Coop	0			0
6. MID-AMERICA INTERPOOL NETWORK (MAIN)				
Illinois:				
Commonwealth Edison Co	340,000			340,000
Allied O		98.00	333,200	
Clark Oil & Ref. Corp		2.00	6,800	
Illinois Power Co	26,000			26,000
Allied O		100.00	26,000	
Missouri:				
Union Electric	0			0
Wisconsin:				
Superior Water & Light	9,524			9,524
Murphy Oil Corp		100.00	9,524	
Wisconsin Electric Power	1,235			1,235
Industrial Fuel & Asphalt		100.00	1,235	
7. MID-CONTINENT AREA RELIABILITY COORDINATION AGREEMENT (MARCA)				
Iowa:				
Atlantic Municipal Utility	0			0
Lamoni Municipal	0			0
Interstate Power	9,473			9,473
Northwestern Ref		100.00	9,473	

APPENDIX—Residual fuel allocations to utilities for August 1975

	Recommended FEA burn	By supplier		Total (barrels)
		Percent	Barrels	
7. MID-CONTINENT AREA RELIABILITY COORDINATION AGREEMENT (MARCA)—Continued				
Minnesota:				
Minnesota Power & Light	30,700			30,700
Murphy Oil		100.00	30,700	
Austin Utilities	0			0
Fairmont Water & Light	0			0
Marshall Municipal Utility	0			0
Owatonna Municipal Utility	0			0
Worthington, City of	0			0
Northern States Power	0			0
Nebraska:				
Central Nebraska Public	66,316			66,316
Farmland Industries		100.00	66,316	
Fairbury Light & Water	0			0
Grand Island Electric	25,331			25,331
F. L. Bride		100.00	25,331	
Hastings Utilities Department	423			423
Carter Water		100.00	423	
Lincoln Electric System	0			0
Nebraska Public Power Dist	0			0
Omaha Public Power Dist	0			0
Wisconsin:				
Lake Superior Dist. Power	15,500			15,500
Dome Petroleum		100.00	15,500	
8. EAST CENTRAL AREA RELIABILITY COORDINATION AGREEMENT (ECAR)				
Michigan:				
Clinton Light & Water	504			504
Crystal Refining Co		100.00	504	
Grand Haven Bd. Pub	462			462
Osceola Ref		100.00	462	
Hillsdale Board of Public Works	344			344
Lewis (Gladieux Ref)		100.00	344	
Consumers Power	589,260			589,260
Murphy Michigan Division Amoco		6.00	35,355	
Enterprise Oil Co		6.00	35,355	
Indust Fuel & Asphalt		2.00	11,785	
Rupp Oil Co		2.00	11,785	
Consumers Power-Crude		54.00	318,200	
Boron Oil (Standard)		3.00	17,677	
Gladieux Ref		1.00	5,892	
Lakeside Refining Co		14.00	82,496	
Total Leonard Inc		4.00	23,570	
Osceola Refining Co		8.00	47,140	
Detroit Edison Co	610,392			610,392
Enterprise Oil Co		4.80	29,298	
Canadian Fuel Marketers		9.90	60,428	
Petro Products		5.40	32,961	
Sun Oil Ltd		70.00	427,274	
Marathon Oil		9.90	60,428	
Ohio:				
Cleveland Electric Illumin	25,095			25,095
Allied O. (Ashland)		100.00	25,095	
Toledo Edison	11,335			11,335
Sun Oil		100.00	11,335	
Pennsylvania:				
Allegheny Power Service	21,210			21,210
Allied O. (Nepco)		100.00	21,210	
9. WESTERN SYSTEMS COORDINATING COUNCIL (WSCC)				
Arizona:				
Tucson Gas & Electric	240,485			240,485
Golden Gate Petro		22.00	52,906	
Tosco		43.00	103,408	
Holland Oil (Tosco)		5.00	12,024	
Union Oil of California		25.00	60,121	
Navajo Refining		5.00	12,024	
Salt River Project	174,000			174,000
Gustafson Oil Co		.90	1,566	
Douglas Oil Co		2.80	4,872	
Little America		19.70	34,278	
Tesoro		12.40	21,576	
Macmillan		17.00	29,580	
Powerine Oil Co		18.10	31,494	
San Joaquin Ref		29.10	50,634	
Arizona Public Service Co	302,368			302,368
Pacific Southwest		16.50	49,890	
Basin Fuels		4.00	12,094	
Union Oil of California		63.00	190,491	
San Joaquin Ref		16.50	49,890	
California:				
Pacific Gas & Electric Co	1,134,000			1,134,000
ARCO		71.30	808,542	
Phillips Petroleum		24.00	272,160	
Union Oil of California		4.70	53,298	
San Diego Gas & Electric	386,018			386,018
Hirl		16.20	62,534	
Tesoro		32.70	126,227	
Union Oil of California		29.80	115,033	
Edgington Oil Co		21.30	82,221	

APPENDIX—Residual fuel allocations to utilities for August 1975

	Recommended FEA burn	By supplier		Total (barrels)
		Percent	Barrels	
9. WESTERN SYSTEMS COORDINATING COUNCIL (WSCC)—Continued				
Burbank City Public Service	79,736			79,736
Arco		100.00	79,736	
Glendale Public Services	107,358			107,358
Powerine Oil Co		100.00	107,358	
Imperial Irrigation Dist	59,500			59,500
Crescent Ref&O (Gulf)		100.00	59,500	
Los Angeles Department of Water	1,479,363			1,479,363
Petrobay		7.60	112,431	
Arco		59.80	884,659	
Edgington Oil Co		20.90	309,188	
Newhall Refining Co		5.00	73,968	
Powerine Oil Co		3.20	47,339	
San Joaquin Ref		3.50	51,777	
Southern Calif. Edison	3,187,000			3,187,000
Exxon		20.40	650,148	
Arco		7.80	248,586	
Conoco		2.20	70,114	
Texaco		9.70	309,130	
Standard Oil-California		50.10	1,596,687	
MacMillan R. F. Oil		3.00	95,610	
Pacific Resources		6.80	216,716	
Pasadena Power Co	125,073			125,073
Gold. Eagle		100.00	125,073	
Colorado:				
Public Service Colorado	0			0
Colorado Springs Light & Power	0			0
Lamar Light & Power	0			0
Montana:				
Montana Power	0			0
Nevada:				
Nevada Power Co	52,000			52,000
Gustafson Oil Co		54.00	28,080	
Husky Oil Co		46.00	23,920	
Sierra Pacific Power	0			0
New Mexico:				
Public Service of New Mexico	0			0
Plains Electric Generation & Transmission	0			0
Oregon:				
Pacific Power & Light Co	204			204
Standard Oil (Ind.)		100.00	204	
Texas:				
Community Public Service	0			0
El Paso Electric	100,622			100,622
Southern Union		74.50	74,963	
Tesoro		25.50	25,658	
Utah:				
Utah Power & Light Co	0			0
Washington:				
Puget Sound Power & Light	0			0
Seattle Department of Light	0			0
Tacoma Department of Public Utilities	0			0
10. ALASKA SYSTEMS COORDINATING COUNCIL (ASCC)				
Alaska:				
Cordova, Town of	0			0
Hawaii:				
Hawaiian Electric Co	767,291			767,291
Standard Oil-California		100.00	767,291	
Hilo Electric Light	34,370			34,370
Standard Oil-California		100.00	34,370	
Kauai Electric	13,045			13,045
Standard Oil-California		100.00	13,045	
Maui Electric	37,217			37,217
Standard Oil-California		100.00	37,217	
11. NOT OTHERWISE CLASSIFIED (NOC)				
Unknown:				
Guam Power Authority	151,019			151,019
U.S. Navy		100.00	151,019	
Unknown:				
Puerto Rico Water Resources	1,869,208			1,869,208
Commonwealth Oil		50.00	934,604	
Puerto Rico Sun Oil		30.00	560,762	
Caribbean Gulf Ref		20.00	373,841	
Unknown:				
St. Croix, V. I. Water Power	47,718			47,718
Amerada Hess Corp		100.00	47,718	
St. Thomas, V.I. Water Power	34,947			34,947
Amerada Hess Corp		100.00	34,947	

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